Deel Originally Dre	iled by Cherry De
Med Original January	
FILE NOTATIONS	Checked by Chief
Entered in NID File	Approval Letter
COMPLETION DATA:	Location Inspected Bond released
OW WW TA	State or Fee Land
LOGS FILE	ED
Driller's Log. 9.27.47 Llectric Logo (No.)	
Driller's Jos.	
E I Deal I Lat	GR-N Micro
SHC Somio CR Indiana. In	(a.t., lares Sonicessesses
CBLog CCLog Cthors	
Calog	
Supplemental to the second of	arant panding standing of the second expression of the second expressio
Λ	
I d. A. L. Mai	entain Jul Dupp
Al- Culer Dy Mai	emico de la
F	and the same in the same of th
FILE NOTATIONS	
	Chocked by Chief
Entered in NID File	Approval Letter
Card Indexed	Disapproval Letter
Sald Therefore	2420,120,000
COMPLETION DATA:	
Date Well Completed 3-29-7	Location Inspected
	Bond released
OW WW TA GW OS PA	State or Fee Land
LOG	S FILED
Driller's Log	
Hectric Logo (No.)	
S I Daal I Lo	t, GR-N Micro
MC Sonio Galarera Later	In Marie Sonice

Cilog..... Colog......



Form approved. Budget Bureau No. 42-R1425.

reverse side)

	DEPARTMEN	I OF THE INTE	RIOR		5. LEASE DESIGNATION	N AND SERIAL NO.
	GEOLO	GICAL SURVEY			14-20-462-34	2
APPLICATIO	N FOR PERMIT	TO DRILL, DEE	PEN, OR PLUG	BACK	6. IF INDIAN, ALLOTTI	
	ILL 🗷	DEEPEN	PLUG BA	ACK 🗌	7. UNIT AGREEMENT	
b. TYPE OF WELL OIL WELL	AS OTHER		SINGLE MULT	IPLE T	8. FARM OR LEASE NA	ME
2. NAME OF OPERATOR					Chevron Ute	Tribal
Chevron 011 (Company, Wester	Division			9. WELL NO.	
3. ADDRESS OF OPERATOR					#1 (11-8)	
P. O. Box 455	, Vernal, Utah	84078			10. FIELD AND POOL,	OR WILDCAT
At surface	eport location clearly and	• • • •	· · · • · · · · · · · · · · · · · · · ·		Wildcat Me	while
557' FML and	782' FWL of Se	ction 8, T38, I	lew, USM		11. SEC., T., R., M., OR AND SURVEY OR A	BLK. REA
At proposed prod. zon	le .				Sec. 8, T35,	R6W, USM
	AND DIRECTION FROM NEA				12. COUNTY OR PARISI	1
+ 15 miles no	orth and west o	f Duchesne, Uta	th .	£.*	Duchesne	Utah
15. DISTANCE FROM PROP LOCATION TO NEARES PROPERTY OR LEASE 1 (Also to nearest dr)	r Zine, ft.	16.	NO. OF ACRES IN LEASE		OF ACRES ASSIGNED HIS WELL 80	
18. DISTANCE FROM PROI TO NEAREST WELL, D		19.	PROPOSED DEPTH	20. ROTA	RY OR CABLE TOOLS	
OR APPLIED FOR, ON TH	IS LEASE, FT.	irst Well	± 6400'		Rotery	A.
21. ELEVATIONS (Show wh		Ground - 6394			July 24,	
23.			D CEMENTING PROG	RAM		
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH		QUANTITY OF CEME	NT
15"	10 3/4"	40.5#	+ 500'	To Su	rfate	
8 3/4"	7"	23.0#	TD	Suffi	cient to cover	all product
				sones	and significa	nt water sar

It is proposed to drill an Exploratory well for oil or gas in the Middle Green River Formation.

NENWWW

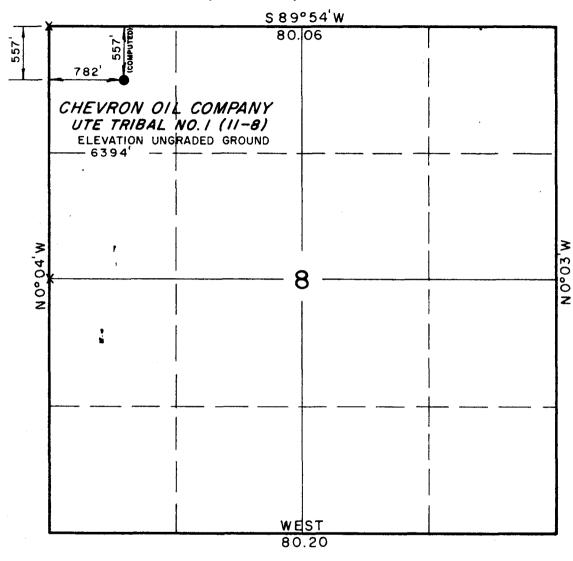
IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout pı

preventer program, i	f any.					
R.	riginal Signed by W. PATTERSON W. PATTERSON	TITLE	Unit Superinte	andent	DATE	7-18-68
	Federal or State office use)		APPROVAL DATE			
APPROVED BY		TITLE			DATE	

*See Instructions On Reverse Side

43-013-30001

T3S, R6W, U.S.B.&M.



X Designates corners found & used.

PROJECT

CHEVRON OIL COMPANY UTE TRIBAL No.1(11-8) Located as shown in the NW 1/4 NW 1/4 Sec. 8 T3S, R6W, USB&M, DUCHESNE COUNTY, UTAH.

Note: BM set East of location on a stake Elevation 6403.0'



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

REGISTERED LAND SURVEYOR REGISTRATION Nº 2454

UINTAH ENGINEERING & LAND SURVEYING
P.O. BOX Q - 110 EAST - FIRST SOUTH

VERNAL, UTAH - 84078

PARTY NJM LDT REFERENCES
GLO Plat

WEATHER Fair & Hot FILE Chevron Oil Co.

Chevron Oil Company P.O. Box 455 Vernal, Utah 84078

Re: Well No. Chevron Ute Tribal #1 (11-8), Sec. 8, T. 3 S., R. 6 W., Duchesne County, Utah.

Gentlemen:

Insofar as this office is concerned, approval to drill the above mentioned well is hereby granted.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

PAUL W. BURCHELL, Chief Petroleum Engineer HOME: 277-2890 Salt Lake City, Utah

OFFICE: 328-5771

This approval terminates within 90 days if the well has not been spudded-in within said period.

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered while drilling. Your co-operation with respect to completing this form will be greatly appreciated.

The API number assigned to this well is 43-013-30007 (See Bulletin D12 published by the American Petroleum Institute).

Very truly yours,

DIVISION OF OIL AND GAS CONSERVATION

CLEON B. FEIGHT DIRECTOR

CBF: jw

cc: U.S. Geological Survey
Rodney Smith District Engineer
8416 Federal Building
Salt Lake City, Utah

ENGLOSURES: Form OGC-8-X

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

ALLOTTEE		
	Indiam	
T.	-20-46	2-342
LEASE NO		

LESSEE'S MONTHLY REPORT OF OPERATIONS

State	Utal	B	Co	unty	Duchesn	<u> </u>	Field	lacktail	Ridge Area	
711011 f	or the	month o	e 1	August	-	19 68			drilling and	
Agent's	addres	88	P. O.	Box 45	5	(Company _	hevren 0	CREON Origina	tern Div
			Verna	l, Utah	84078		Signed R.	W. PATE	DESON R. W.	l Signed by PATTERSON
Phone .			789-2	142			- Agent's title	Unit S	perintende	nt
SEC. AND 14 OF 14	Twp.	ANGE WELL	DAYS PRODUCED	BARRELS O	F OIL GRAVITY	Cv. Fr. or G (In thousand	GASOLINE BECOVERED	WATER (If	(If drilling, depth; if	shut down, cause test for gasoline
W 8	38	SW Ch	evron	Ute Tri	bal #1 (1-8)				
	Pres	ent Sta	tus		,			1		
			476	61						
	Casi	ng: 10	3/4".	40.54.	J-55 cm	ented at	521' w/	200 sack	50/50 Pos	mix
		60	ntaini	ng 2% s	el. 2% C	Cl and l	1/4 #/sack	Plosal :	followed by	300
					ment cont			ZZ Cacı	tailed in w	100
				,						
	Oper	stions	Conduc	ted						
	Move	4 1 1	L. H	anning	Company 1	1 # #20 a	md spudde	d at 2:0	AM 8-2-68	. Drill
	124	hole t	0 49'	Reame	d bole to	15" to	45'. Res	med hole	to 24" to	49'.
	Camer	ated 18	cond	uctor p	ipe at 3	KB V/	43 sacks	Heg. Typ	II cement	contain bole (
	34	to 1416	Re	emed he	le to 15	to 521	Cement	ad 10 3/	40.54	J-55 cas
	at 5	21' 4/	200 sa	aks 50/	50 Posmi	contair	ing 2% go	1, 2% Ca	CL and 1/4	f/sack
	7100	al, fol	loved	by 300	sacks 50	50 Posm	x contain	ing 2% g	and 2% C	aCl, tai
	1.D W	, 100	ACKS I	Abe a c	CMBDE CO	PERTUTER	37 CHCL.	otrree.	8 3/4" hel	e to +/4
							·	*		
		ĺ								
		ļ								
		1977	CHT HO	LE - 16	LD CONFI	ENTIAL"				
									·	
		Ì								
		8	13 196	SEP		•				
		1	1. 21	1.40	i i	Ī	1 .	ī	4	

runs or sales of gasoline during the month. (Write "no" where applicable.)

duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

USGS, SLC-3; OSGCC, SLC-1; File-1

Form 9-329A (December 1948)

Note.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in

16-26231-6

U. S. GOVERNMENT PRINTING OFFICE

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

ALLOTTEE			
TRIBE	Ute	Indian	Tribe
LEASE NO	14-2	0-462-	142

LESSEE'S MONTHLY REPORT OF OPERATIONS

of September , 19 6 O. Box 455 Thal, Utch 84078 19-2442 LL DAYS BARRELS OF OIL GRAVITY CU. Fr. Grabous Gravity Gravity Cu. Fr. Grabous Gravity Gravity Cu. Fr. Gravity Cu. Fr. Gravity Gravity Cu. Fr. Gravity Gra	Company G	hevron Cil (y. PATTERSO)	Criginal Sagne Div
0. Box 455 rna1, Uteh 84078	Company G	W. PATTERSON	R. W. PATTERSON
19-2442	_ Signed _	W. PATTERSON	R. W. PATTERSON
9-2442	Agent's title	Unit Supe	rintendent
U DAYA CU, FT.	- argono di atore		
LL DAYS BARREIS OF OU. GRAVITY CU. FT.		7	REMARKS
PRODUCED BARRELS OF UIL GRAVITY (In thous	OF GAS SANDS) GASOLINE RECOVERED	WATER (If none, so state)	drilling, depth; if shut down, cause; ate and result of test for gasoline content of gas)
hevron Ute Tribal #1 (11-8)			
A			
h 6379'			
ane as for August, 1905.			
Conducted	\		
			6 5
flow with GTS in 25 min - TST gas cut water. Pressures: FW 2797. Drilled 8 3/4" hol w/ Caliper and FDC logs. Re	M. Nec 310' IH 2810,IF 1 Le to 6379' T Le DST #3 (57	gassy and 187-468, ISI (D. Schl. v 138-5300) 6	en IKS, BHC Soni O min test. Too
finel flow w/ GTS immediate	y gauged on		
cut water. Pressures: IH	381, IF 227-	401, ISI 20	05, FF 481-1123,
FR 2381.			j.
nd abandoned well as follows:			
and a sumple of the second sec			
made a complete to the first terminal of the complete terminal of the c		tiddle Green Top Green R	
ack coment plug (150') from ?	2680-2550' -	The Acest 2	A THE
many a management & many full miles & for	1550-1450' -	Uinta	
ack cement plug (190') from !	1550-1450' - 621-421' -	Vinta Base Surfac	e Casing.
	h: 6379' and as for August, 1965. Conducted 3/4" hele from 4769 to 6103' ad on final flow with GTS imm at 700 MCFD and after 50 m IN 2615, IF 119-119, ISI 2 3/4" hele to 6170. Ran DST flow with GTS in 25 min - TST gas cut water. Pressures: FR 2797. Drilled 8 3/4" hel y/ Galiper and FDC logo. Ra final flow w/ GTS immediatel 12.7 MCFD and after 45 min cut water. Pressures: IH 2 FR 2381. Id abandoned well as follows: ack cement plug (130') from 5 ack cement plug (130') from 5 ack cement plug (130') from 5	h: 6379' and as for August, 1968. Conducted 3/4" hele from 4769 to 6103'. Ran DST 6 d on final flow with GTS immediately gau at 700 MCFD and after 50 min at 542 MC IN 2615, IF 119-119, ISI 2229, FF 119- 3/4" hele to 6170. Ran DST 62 (6630-617 low with GTS in 25 min - TSTM. Rec 310' gas cut water. Pressures: IH 2810, IF 1 FR 2797. Drilled 8 3/4" hele to 6379' T w/ Caliper and FDC logs. Ran DST 63 (52 final flow w/ GTS immediately gauged on 12.7 MCFD and after 45 min at 8.95 MCFF cut water. Pressures: IH 2381, IF 227- FR 2381. Id abandoned well as follows: Ack cement plug (130') from 5830-5700' - helt cement plug (130') from 4530-4400 - helt cement plug (130')	h: 6379' and as for August, 1968. Conducted 3/4" hele from 4769 to 6103'. Ren DET #1 (5740-578) d on final flow with GTS immediately gauged w/ 2" of at 700 MCFD and after 50 min at 542 MCFD. Rec 30 IH 2615, IF 119-119, ISI 2229, FF 119-40, FSI 2010 3/4" hele to 6170. Ren DET #2 (6050-6170). 60 min The with GTS in 25 min - TSTM. Rec 310' gassy and gas cut water. Pressures: IH 2810, IF 167-468, ISI FH 2797. Drilled 8 3/4" hole to 6379' TD. Schl. w Galiper and FDC logs. Ren DET #3 (5238-5300) 6 final flow w/ GTS immediately gauged on 2" orificately cut water. Pressures: IH 2381, IF 227-401, ISI RO FH 2381. and abandoned well as follows: ack cement plug (130') from 5830-5700' - Green River leck cement plug (130') from 5830-5700' - Green River leck cement plug (130') from 4530-4400 - Middle Green

Note.—There were _____ runs or sales of oil; _____ M. cu. ft. of gas sold

Note.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

	No. 1 (11-8)	Old wel	l re-enter,	OTD 6379'
Field Wildcat Location NW NW 8-35-6W	I IISM			
Location NW NW 8-3S-6W Projected Total Depth	6000			
Size	Weight	Grade	Depth	Condition
Surface Casing 521	Feet			о
10-3/4			<u>521</u> _ I	presently in hole
Intermediate Casing	Feet			
 .				:
				·· <u></u>
Production Casing 6,00	00Feet			
5-1/2	_17	N-80	6000	
)			
	·	Approximate and the second		
Production Liner	Feet			
**************************************	· · · · · · · · · · · · · · · · · · ·			,
	Wellh	nead Equipment		
Size		Pressure Rating WOG		Pressure Rating Test
Surface Casing Flange				
10" 3000		3000		6,000
Casing Spool				
6" 5000	·	5000		10,000
Tubing Spool				
Tubing Bonnet				

Blowout	Preventers	(Top	to	Bottom'	١

<u>Size</u>	Pressure Rating WOG		Pressure Rating Test		Bag	Rams
10	3,000		6,000			pipe
10	3,000	'	6,000	•	7 11 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1	blind
				•		-
-	***************************************	•	······································	•	·	
	-				· · · · · · · · · · · · · · · · · · ·	
Gas Buster	Vog		No.			
Doggagaan	Yes		No			*
Degasser	Yes		No			
Kill or Control Manifo	old					
Size	Pressure Rating Wo		Pressur Rating 1			Hydraulic Valves
Auxiliary Equipment						
Kelly Cock	Yes		No			
Monitoring Equipment o	n Mud Syster	n				
	Yes		No			
Full Opening Drill Pip	e Stabbing V	Valve on	Floor			
	Yes		No			
Anticipated Bottom Hol	e Pressure _		_ psi			
Type of Drilling Fluid		• •	•			
Air	Wa	ater Base	e Mud X			
Gas	Oi	il Base N	Mud.			

J.

STATE OF UTAH OIL & GAS CONSERVATION COMMISSION 348 EAST SOUTH TEMPLE SUITE 301 SALT LAKE CITY, UTAH

REPORT OF WATER ENCOUNTERED DURING DRILLING

			-
Well Name & Numi	ber: Chevron Ute Tr	ibal #1 (11-8)	
Operator Chevron	n Oil Co., Western D	iv. Address Vernal, Utah	Phone 789-2442
Contractor - R	. L. Manning Company	Address	Phone
		3 R. 6 W Duchesne	County, Utah.
Water Sands:	None /		
Dept			Quality
From	To the police of the control of the	Flow Rate or Head	Fresh or Salty
1			
2.	eli en el grot. Este els este est <u>el</u>	,	
	.77		
4			
5		familiarial on wayaya	se side if necessary)
		(continued on levers	e side ii necessary,
Formation Tops:	Green River "B" "D"	2628 (+3777) 4650 (+1755) 5930 (+475)	

Remarks:

NOTE: (a) Upon diminishing supply of forms, please inform the Commission

(b) Report on this form as provided for in Rule C-20, General Rules and regulations and Rules of Practice and Procedure, (See back of form)

UNITED STATES

SUBMIT IN DUPLICATE*

(See other instructions on reverse side) proved.

Form approved. Budget Bureau No. 42-R355.5.

		EOLOGICAL				5. LEASE DESIGN	ation and serial no 2-342
	MPLETION (ND LOC	* Ote Indian, at	LOTTEE OR TRIBE NAM
ia. TYPE OF WEI	LL: OIL WELL	GAS WELL	DRY XX	Other	_	7. UNIT AGREEM	ENT NAME
b. TYPE OF COM	IPLETION: WORK DEEP-	PLUG	DIFF.	21:00	ad & Ah	andoned FARM OR LEAS	
WELL L	OVER LEN	BACK L	RESVR	Other	#W W MAN		
2. NAME OF OPERA		Elmantinum Value	Ladam			9. WELL NO.	Uto Tribal
3. ADDRESS OF OPE	il Company,	Mancata DIA	reren		`	#1 (11-8	
P. O. Box	455, Vernal	. Utch 8407	3			10. FIELD AND P	
4. LOCATION OF WE	LL (Report location	clearly and in accor	dance with an	y State requireme	nts)*	Wildeat	
At surface 5	57 PM. & 78	2' FWL of S	e. 8, T	18, R6W, US	34	11. SEC., T., R., MOR AREA	., OR BLOCK AND SURVE
At top prod. in	terval reported below	v					
At total depth					•	Sec. 5,	738. Rów, ush
At total depth		<u> </u>	4. PERMIT NO.	DAT	E ISSUED	12. COUNTY OR	13. STATE
				1	and the second	Duchesne Duchesne	Utah
5. DATE SPUDDED	16. DATE T.D. REA	CHED 17. DATE CO.	APL. (Ready t	o prod.) 18. EL	EVATIONS (DF		. ELEV. CASINGHEAD
8-2-68	9-13-68	Plugged	& Abende	ned	CR 63		
0. TOTAL DEPTH, MD 6379	& TVD 21. PLUG,	BACK T.D., MD & TVD	22. IF MUL HOW M	TIPLE COMPL.,	23. INTERDRILL		CABLE TOOLS
	RVAL(S), OF THIS CO	MPLETION-TOP, BOT	TOM, NAME (MD AND TVD)*			25. WAS DIRECTIONAL SURVEY MADE
							SORVEI MADE
				<u> </u>			No
6. TYPE ELECTRIC	AND OTHER LOGS RU	N				27.	WAS WELL CORED
			· .				Ro
S. CASING SIZE	WEIGHT, LB./FT			ort all strings set		NTING RECORD	AMOUNT PULLED
9.		NEED PROOPE		50	/50 Pos 11ed in	ack Floral following containing v/ 100 sacks T	2% Gel & 2% C ype G cement
SIZE		NER RECORD OTTOM (MD) SAC	KS CEMENT*	SCREEN (MD)	30.	TUBING RECORD	PACKER SET (MD)
	101 (112)	orion (MD)		- SCHEEN (ME)		- JEITH SEI (MD)	- TACKER BET (ME)
			 	 ;			-
1. PERFORATION REC	CORD (Interval, size	and number)		32. A	CID, SHOT,	FRACTURE, CEMENT SQ	UEEZE, ETC.
		•		DEPTH INTERV	AL (MD)	AMOUNT AND KIND OF	MATERIAL USED
						t end of the second	<u> </u>
					-		
		•					
3.*		····	PROI	DUCTION			
ATE FIRST PRODUCT	ION PRODUCT	ION METHOD (Flowi			type of pump) WELL STATE shut-in)	rus (Producing or
ATE OF TEST	HOURS TESTED		ROD'N. FOR	OILBBL.	GAS—MCF	WATER-BBL.	GAS-OIL RATIO
LOW. TUBING PRESS.	CASING PRESSURE	CALCULATED CONTRACTE	ILBBL.	GAS-MCF.	V	VATER—BBL. OIL	GRAVITY-API (CORR.)
1 5000	17 (9013	<u> </u> → →					
t. DISPOSITION OF G	AS (Sold, used for fu	ei, vented, etc.)				TEST WITNESSED	вт
. LIST OF ATTACH!	MENTS		· · · · · · · · · · · · · · · · · · ·		·		<u> </u>
OF BITACH!		1					
3. I hereby certify	that the foregoing	and attached inform	ation is comp	lete and correct a	s determined	from all available record	is .
	riginal Signed by W. PATTERSON					• •	
SIGNED	*** **********************************	,	TITLE	Unit Supe	Lincond	DATE	9/24/68

or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions. If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments when 4. If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency

or Federal office for specific instructions.

Hem 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Hems 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

"Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. (See instruction for items 22 and 24 above.) ifem 33: Submit a separate completion report on this form for each interval to be separately produced. for each

GEOLOGIC MARKERS	TOP Sub Sea Bet	MEAS. DEPTH TRUE VEKT. DELTH	2628 4650 (+1755) (+ 473) (+ 473)	
38. GEOLOG		NAME	Green River	
LALARI OF FOROUS GONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THERROF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES	DESCRIPTION, CONTENTS, ETC.		60 min test. GTS immediately gauged at 542 MCTD dry gas. Rec 30' drilling mad. Presentes: IN 2615, IF 119-119, ISI 2229, FF 119-60, FE 2016, FE 2615. 60 min tast. GTS, FSTM. Rec. 310' gassy and eli oil cut mad and 2340' gas cut water resentes: IN 2810, IF 187-468, ISI 2434, FF 428-1403, FKI 2448, FK 2797. 60 min tast. GTS, TSTM. Rec. 214' gas cut mad and 2366' gas cut water. Pressures IN 2381, IF 227-401, ISI 2005, FF 481-1123, FSI 1925, FR 2381.	
OSITY AND CONTENT SED, TIME TOOL OP	BOTTOM			
TESTED, CUSHION U	TOP			
SHOW ALL IMPORTANT ZONES OF DEPTH INTERVAL TESTED, CUSH	FORMATION		SEI	P 27 1968

Form 9-331 (May 1963)

UNITED STATES DEPARTMENT OF THE INTERIOR

SUBMIT IN TRIPLICATE. (Other instructions on reverse side)

Form approved.

Budget Bureau No. 42-R1424
LEASE DESIGNATION AND SERIAL NO.

	OF THE INTERIOR verse side)	14-20-462-342
SUNDRY NOTICES AI	ND REPORTS ON WELLS or to deepen or plug back to a different reservoir. PERMIT—" for such proposals.)	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
	PERMIT—" for such proposals.)	Ute Indian Tribe
1. OIL GAS		7. UNIT AGREEMENT NAME
WELL WELL OTHER 2. NAME OF OPERATOR	Role	8. FARM OR LEASE NAME
	Mulaian	Chavren Ste Tribal
3. ADDRESS OF OPERATOR	Det remain	9. WELL NO.
P. G. Box 455, Vernal, Utah 8	4078	#1 (11-8)
4. LOCATION OF WELL (Report location clearly and i	n accordance with any State requirements.	10. FIELD AND POOL, OR WILDCAT
See also space 17 below.) At surface		Wildeat
557' FML and 782' FML of Sec.	8, 138, RGW, USM	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
	Character to the second of the	12. COUNTY OR PARISH 13. STATE
	ATIONS (Show whether DF, RT, GR, etc.)	
	6392 KB 6405	Duchesno Utan
16. Check Appropriate	Box To Indicate Nature of Notice, Report,	or Other Data
NOTICE OF INTENTION TO:	SU SU	JBSEQUENT REPORT OF:
TEST WATER SHUT-OFF PULL OR ALT	TER CASING WATER SHUT-OFF	REPAIRING WELL
		ALTERING CASING
FRACTURE TREAT MULTIPLE CO	SHOOTING OR ACIDIZING	
REPAIR WELL CHANGE PLA		
(Other)	(Norg: Report r	esults of multiple completion on Well ecompletion Report and Log form.)
Subject dry hole was plugged	and abandoned as follows: (130°) from 5830-5700 - Green Ri	
	(130') from 4530-4400 - Hiddle (
7. Set 30 each camer bras ((TSO.) Escat 4220-4400 - Stratte (
1. See 50 mark coment plus	(130') from 2680-2550 - Top Gree	m River.
A. Set 50 seck cement plus ((100') from 1550-1450 - Vinte.	
5. Set 105 suck coment plug	(209') from 621-421 - Base Sur	lace Ceeing.
6. Installed proper dry hole	marker in top of 10 sack comm	at plug at ourfoco.
Total Depth: 6379'. Release	d rig at 10:00 AM 9-16-68.	
18. I hereby certif Originale bossechgens true and o	correct	
R. W. PATTERSON		м 2 рати 9-24-68
SIGNED	TITLE Unit Superintende	DATE TAKE
(This space for Federal or State office use)		
APPROVED BY	TITLE	DATE
CONDITIONS OF APPROVAL, IF ANY:		

DEPARTMENT OF THE INTERIOR (Other Instructions on verse side)	re- Budget Bureau No. 42-R142
GEOLOGICAL SURVEY	5. LEASE DESIGNATION AND SERIAL NO 14-20-462-362
SUNDRY NOTICES AND REPORTS ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAM
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)	
Use "APPLICATION FOR PERMIT—" for such proposals.)	Tto Indian Tribe
OIL GAS	7. UNIT AGREEMENT NAME
WELL WELL OTHER DTY ROLE NAME OF OPERATOR	8. FARM OR LEASE NAME
havron Oil Company, Western Division	Chevron Ste Tribel
ADDRESS OF OPERATOR	9. WELL NO.
. O. Box 455, Vernal, Steh 84078	Ø1 (11-6)
LOCATION OF WELL (Report location clearly and in accordance with any State requirements.	10. FIELD AND POOL, OR WILDCAT .
See also space 17 below.) At surface	Wildest
	11. SEC., T., S., M., OR BLK. AND SURVEY OR AREA
57' PML and 702' PML of Section 8, T35, R6W, WEN	
	Sec. 8, 736, R64, USM
PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.)	12. COUNTY OR PARISH 13. STATE
GL 6392 XB 6405	Ducheene Dtah
Check Appropriate Box To Indicate Nature of Notice, Report, of	r Other Data
	EQUENT REPORT OF:
TEST WATER SHUT-OFF PULL OR ALTER CASING WATER SHUT-OFF	REPAIRING WELL
FRACTURE TREAT MULTIPLE COMPLETE FRACTURE TREATMENT	ALTERING CASING
SHOOT OR ACIDIZE ABANDON* SHOOTING OR ACIDIZING	ABANDONMENT*
REPAIR WELL CHANGE PLANS (Other)	
(Note: Report rest	ilts of multiple completion on Well
(Note: Report rest	mpletion Report and Log form.) tes, including estimated date of starting a
(Other) (Clearly state all pertinent details, and give pertinent day proposed work. If well is directionally drilled, give subsurface locations and measured and true ver nent to this work.)* (It is proposed to plug and abandon subject dry hole as followed.) (It is proposed to plug and abandon subject dry hole as followed.) (It is proposed to plug and abandon subject dry hole as followed.) (It is proposed to plug and abandon subject dry hole as followed.) (It is proposed to plug and abandon subject dry hole as followed.) (It is proposed to plug and abandon subject dry hole as followed.) (It is proposed to plug and abandon subject dry hole as followed.) (It is proposed to plug and abandon subject dry hole as followed.) (It is proposed to plug and abandon subject dry hole as followed.) (It is proposed to plug and abandon subject dry hole as followed.)	mpletion Report and Log form.) tes, including estimated date of starting at tical depths for all markers and zones per
(Other) (Clearly state all pertinent details, and give pertinent day proposed work. If well is directionally drilled, give subsurface locations and measured and true ver nent to this work.)* (It is proposed to plug and abandon subject dry hole as followed.) (It is proposed to plug and abandon subject dry hole as followed.) (It is proposed to plug and abandon subject dry hole as followed.) (It is proposed to plug and abandon subject dry hole as followed.) (It is proposed to plug and abandon subject dry hole as followed.) (It is proposed to plug and abandon subject dry hole as followed.) (It is proposed to plug and abandon subject dry hole as followed.) (It is proposed to plug and abandon subject dry hole as followed.) (It is proposed to plug and abandon subject dry hole as followed.) (It is proposed to plug and abandon subject dry hole as followed.) (It is proposed to plug and abandon subject dry hole as followed.) (It is proposed to plug and abandon subject dry hole as followed.) (It is proposed to plug and abandon subject dry hole as followed.) (It is proposed to plug and abandon subject dry hole as followed.) (It is proposed to plug and abandon subject dry hole as followed.)	mpletion Report and Log form.) tes, including estimated date of starting at tical depths for all markers and zones per
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(Other) (Clearly state all pertinent details, and give pertinent day proposed work. If well is directionally drilled, give subsurface locations and measured and true ver nent to this work.)* (It is proposed to plug and abandon subject dry hole as followed.) (It is proposed to plug and abandon subject dry hole as followed.) (It is proposed to plug and abandon subject dry hole as followed.) (It is proposed to plug and abandon subject dry hole as followed.) (It is proposed to plug and abandon subject dry hole as followed.) (It is proposed to plug and abandon subject dry hole as followed.) (It is proposed to plug and abandon subject dry hole as followed.) (It is proposed to plug and abandon subject dry hole as followed.) (It is proposed to plug and abandon subject dry hole as followed.) (It is proposed to plug and abandon subject dry hole as followed.) (It is proposed to plug and abandon subject dry hole as followed.) (It is proposed to plug and abandon subject dry hole as followed.) (It is proposed to plug and abandon subject dry hole as followed.) (It is proposed to plug and abandon subject dry hole as followed.) (It is proposed to plug and abandon subject dry hole as followed.) (It is proposed to plug and abandon subject dry hole as followed.) (It is proposed to plug and abandon subject dry hole as followed.)	mpletion Report and Log form.) tes, including estimated date of starting at tical depths for all markers and zones per tes. River. Log at surface.
(Other) DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent day proposed work. If well is directionally drilled, give subsurface locations and measured and true ver nent to this work.)* It is proposed to plug and abandon subject dry hole as follows: 1. Set 50 seck cament plug (130*) from 5830-5700 - Green River. 2. Set 50 seck cament plug (130*) from 4530-4400 - Middle Gr. 3. Set 50 seck cament plug (130*) from 2680-2550 - Top Green. 3. Set 50 seck cament plug (100*) from 1530-1450 - Winta. 3. Set 105 seck cament plug (200*) from 621-421 - Base Surface. 3. Install proper dry hole marker in top of 10 seck cament plug (200*).	mpletion Report and Log form.) tes, including estimated date of starting at tical depths for all markers and zones per tes. River. Log at surface.
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DATE

(This space for Federal or State office use)

APPROVED BY _______CONDITIONS OF APPROVAL, IF ANY:

Form 9-331 C (May 1963) SUBMIT IN TRACCAT

(Other instructions on reverse side)

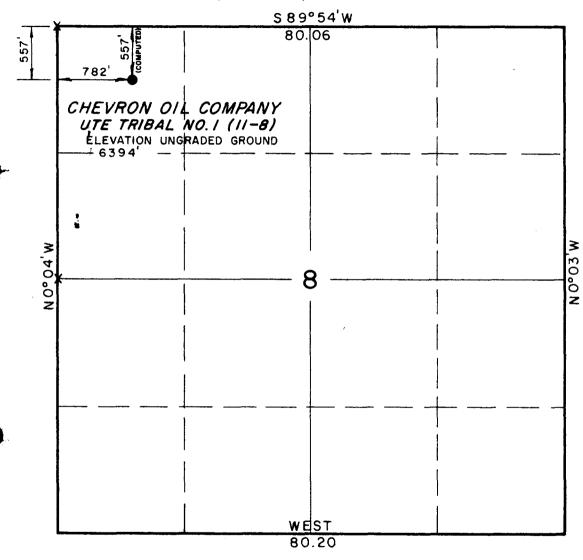
Form approved, Budget Bureau No. 42-R1425.

5. LEASE DESIGNATION AND SERIAL NO.

UNITED STATES DEPARTMENT OF THE INTERIOR

	GEOL	OGICAL SURVE	ΞΥ			14-20-н62-2483
APPLICATIO	N FOR PERMIT	TO DRILL, D	DEEP	EN, OR PLUG	BACK	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
		DEEPEN [PLUG BA	CK 🗆	Ute Tribal 7. UNIT AGREEMENT NAME
	AAS	Re-enter W		SINGLE MULTIS	LE	S. FARM OR LEASE NAME
2. NAME OF OPERATOR	VELL OTHER	TIO CITOCLE IN		CONE ZONE		Ute Tribal
Mountain Fu	el Supply Compar	ıv.				9. WELL NO.
3. ADDRESS OF OPERATOR						1 (11-8)
P. O. Box 1	129, Rock	Springs, Wyo	omin	g 82901		10. FIELD AND POOL, OR WILDCAT
4. LOCATION OF WELL (I	Report location clearly ar	d in accordance wit	h any	State requirements.*)		Wildcat
At proposed prod. zo	ne 557' FNL	782' FWI	L :	NW NW		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
						NW NW 8-3s-6w., USM
	AND DIRECTION FROM NE	AREST TOWN OR POST	r obei	Cr.		12. COUNTY OR PARISH 13. STATE
Previously :			18 N	O. OF ACRES IN LEASE	1 17 NO 0	Duchesne Utah
LOCATION TO NEARES PROPERTY OR LEASE (Also to nearest dr)	T LINE, FT.				то ті	HIS WELL
18. DISTANCE FROM PROTO NEAREST WELL, I	ORILLING, COMPLETED,			ROPOSED DEPTH	20. ROTA	RY OR CABLE TOOLS
OR APPLIED FOR, ON TE				6,000'	<u> </u>	Rotary
21. ELEVATIONS (Show wh	ether DF, RT, GR, etc.)				•	22. APPROX. DATE WORK WILL START* August 1, 1974
GR 6392'						August 1, 1914
20.		PROPOSED CASIN	G AN	D CEMENTING PROGRA	AM	
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FO	от	SETTING DEPTH		QUANTITY OF CEMENT
15	10-3/4	_		521		sently in hole .
8-3/4	5-1/2	17		6000	605	*
to current and office of the current and the c	Spacing orders. We would like perforate and eventers will buids.	to re-enter test; if pro e checked da	the duc	subject well a tive, commingle and mud will b APPROV	nd clea with a s adequ /ED BY	462-342, not subject n out to 6000', set zone from 5760' to ate to contain DIVISION OF SERVATION 3 1974
in above space describerone. If proposal is to preventer program, if an 24.	drill or deepen direction	proposal is to deep	data V:		id measured	July 31, 1974
APPROVED BY CONDITIONS OF APPROV	/AL, IF ANY:	TITI	L16			DATE

T3S, R6W, U.S.B.&M.



X Designates corners found & used.

PROJECT

CHEVRON OIL COMPANY UTE TRIBAL No.1 (11-8) Located as shown in the NW 1/4 NW 1/4 Sec. 8 T3S, R6W, USB & M, DUCHESNE COUNTY, UTAH.

Note: BM set East of location on a stake Elevation 6403.0'



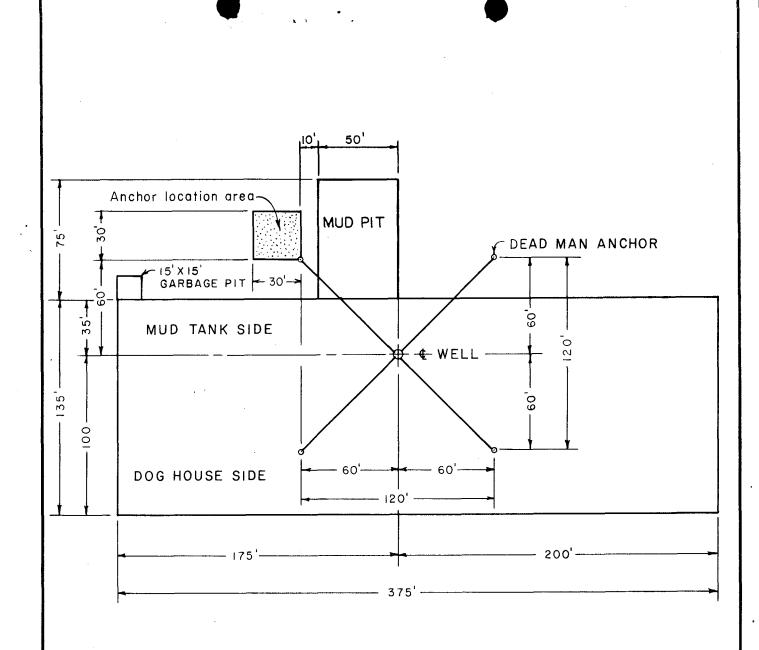
CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

REGISTERED LAND SURVEYOR REGISTRATION Nº 2454
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
PO.BOX Q ~ 110 EAST - FIRST SOUTH
VERNAL, UTAH - 84078

SCALE 1" = 1000'	DATE 5 JULY, 1968			
PARTY NJM LDT	REFERENCES GLO Plat			
WEATHER Fair & Hot	FILE Chevron Oil Co.			



This drawing supersedes D-10664

	REVISIONS		MOUNTAIN FUEL	
NO.	DESCRIPTION	DATE	BY	SUPPLY COMPANY ROCK SPRINGS, WYOMING
1	REVISE MUD PIT LOCATION	2.22.74	FJC	TYPICAL WELL LOCATION PLAN
				SHOWING
				ANCHOR LOCATIONS
				DRAWN: 12-1-72 Rum SCALE: 1"= 60"
				CHECKED: DRWG. D 10960
				APPROVED: KAL NO.

INTEROFFICE COMMUNICATION

FROM	T. M. Colson	Rock Springs, Wyon	Wyoming	
,		GITY	STATE	
To	B. W. Croft	DATE June 20, 1973		

Tentative Plan to Re-enter
Ute Tribal Well No. 1 (11-8)
Duchesne County, Utah

Attached for your information and files is a tentative plan to re-enter the above-captioned well. This plan was written in accordance with the Geologic Prognosis dated May 29, 1973.

 ${\rm IMC/gm}$

Attachment

cc: J. T. Simon

L. A. Hale (6)

J. E. Adney

Geology (2)
D. E. Dallas (4)

C. F. Rosene

B. M. Steigleder

U.S.G.S.

State

Paul Zubatch

P. E. Files (4)

From: T. M. Colson

Rock Springs, Wyoming

To: R. G. Myers

June 20, 1973

Tentative Plan to Re-enter Ute Tribal Well No. 1 (11-8) Duchesne County, Utah

The subject well was drilled to a total depth of 6379 feet in September 1968 by Chevron Oil Company. No commercial oil or gas was encountered and the well was plugged and abandoned. The well will be re-entered and cleaned out to a total depth of 6000 feet by ________ Drilling Company. One work order has been originated for the drilling and completion of this well, namely 21533, Re-enter Ute Tribal Well No. 1, located in the NW NW Sec. 8, T. 3 S., R. 6 W., USM, Duchesne County, Utah. The well will be cleaned out and 5-1/2-inch 0.D. casing run. A zone 5660 feet to 5700 feet will be perforated and tested. If this zone is productive, it will be commingled with a zone from 5760 feet to 5800 feet which produced 542 MCF gas per day on open hole drill stem test. Surface elevation is at 6405 feet. Ground level is at 6392 feet.

NOTE: KB is 13.00 feet above ground level. This KB measurement will be used during the deepening operations.

- 1. Remove the dry hole marker.
- 2. Install a NSCo. 10-inch 3000 psi casing flange tapped for 10-3/4-inch 0.D., 8 round thread. Note: A 10-3/4-inch 8 round thread pin should be looking up. If the casing has been cut off, install a slip-on flange.
- 3. Move in and rig up a contract drilling rig.
- 4. Install a 10-inch 3000 psi preventer with pipe rams on bottom and blind rams on top, and a 10-inch 3000 psi Hydril preventer.
- 5. Using an 8-3/4-inch bit, clean out to 6000 feet KBM. See attached present status drawing.
- 6. After cleaning out to 6000 feet, condition hole and mud prior to running casing. Mud weight should be held to a minimum. The mud should contain 15 percent LCM since considerable lost circulation was encountered while drilling the well. No open hole drill stem tests will be run. Formation tops are as follows:

Present Total Depth

Green River

7. Condition mud and hole prior to running production casing. Pull and lay down drill pipe and drill collars.

2,628

- 8. Run 5-1/2-inch O.D. casing as outlined in Item No. I, General Information, to 6000 feet. This casing is designed to withstand 6000 psi fracturing pressure. A Larkin filrite float collar and float shoe will be used as floating equipment. Cement casing with 605 sacks 50-50 Pozmix A cement. This represents theoretical requirements plus 100 percent excess cement for 5-1/2-inch casing in 8-3/4-inch hole with 1500 feet of fillup. Circulate 175 barrels of drilling mud prior to beginning cementing operations. Capacity of the 5-1/2-inch O.D. casing is approximately 139 barrels. Displace cement with mud.
- 9. Immediately after cementing operations are completed, land the 5-1/2-inch 0.D. casing with full weight of casing on slips in the 10-inch 3000 psi casing flange and record indicator weight. Install a NSCo. 10-inch 3000 psi by 6-inch 5000 psi tubing spool. Pressure test primary and secondary seals to 2500 psi for 5 minutes. Minimum collapse pressure for 5-1/2-inch 0.D., 17-pound, N-80, 8 round thread, LT&C casing is 5900 psi. Install a steel plate on the 6-inch 5000 psi tubing spool flange.
- 10. Release drilling rig and move off location.
- ll. Move in and rig up a completion rig.
- 12. Install a 6-inch 5000 psi hydraulically operated double gate preventer with blind rams on bottom and 2-3/8-inch tubing rams on top.

- 13. After a WOC time of at least 50 hours, rig up Dresser Atlas and run bond log and perforating formation control log from plugged back depth to top of cement behind the 4-1/2-inch O.D. casing.
- 14. After a WOC time of at least 56 hours, pick up and run a 4-3/4-inch bit on 2-3/8-inch O.D., 4.6-pound, J-55 seal lock thread tubing to check plugged back depth.
- 15. Using Halliburton pump truck and water, pressure test casing and tubing rams to 4000 psi for 15 minutes. The minimum internal yield for 5-1/2-inch 0.D., 17-pound, N-80 casing is 7740 psi and the wellhead has a working pressure of 5000 psi with a test pressure of 10,000 psi. Pull tubing and pressure test casing and blind rams to 4000 psi for 15 minutes.
- 16. A tentative plan to complete the well will be issued after results of the above items have been evaluated.

GENERAL INFORMATION

I. The following tubular goods have been assigned to the well.

Description	Approximate Gross Measurement (feet)	Availability
5 1/0 inch 0 D 17 round W 90	Production Casing	
5-1/2-inch O.D., 17-pound, N-80, 8 round thread, LT&C casing	6,300	To be purchased
0.2/0 tuck 0.D. N. 6 manual 1.55	Production Tubing	
2-3/8-inch O.D., 4.6-pound, J-55, seal lock tubing	6,300	To be purchased

- II. All ram type preventers will have hand wheels installed and operative at the time the preventers are installed.
- III Well responsibility J. A. Colburn

DRITTED BY CHEVEON DIL COMPANY RATARY 8-2- 1963

U.TE TRIBAL WELL NO.1(-11-8) NW NW, SEC 8 T. 35, R. 6 N DUCHESNE COUNTY, UTAH

DRAWN - 6-11-73 AG.A.S. SCHEMATIC ANOT DRAWN TO SCALE

6405 - KELLEY BUSHING ELEYATION

ensine

13 KBM

- 6392 - GROUND LEVEL ELEVATION. CONDUCTOR PIPE ~18"O.D. 34 KE ~ 18 "CONDUCTOR PIPE 18 O.D. CONDUCTOR PIPE SET @ 34 KB IN 24 HOLE SURFACE CASING ~ 1094 0.0. 1034" O.D. SURFACE PIPE SET @521 KB IN 15" HOLE

PLUGGED & ABANDONED - 7-16-68

PLUG NO. 1 - 5700 -5830 -50 sx PLUG NO. 2 - 4400'-4530 50 sx PLUG NO. 3- 2550'- 2680'- 500x PLUG NO. 4- 1450' - 1550' - 50 54 PLUG No. 5- 421- 621 - 105 SX PLOG NO. 6 ~ 10 SX IN TOP OF SUMPLE

521 KB~ 10 14 0.0, SURFACE CASING , PLUC NO. 5 NIOS EACKS 1450' PLUG NO. 4 -SUSACKS · 2550'\ 1 4 4 A 2 2680 / PLUG NO, 3 - 50 5 XKKS PLUS NO. 2 - 30 SACKS 4530 1 / e 4 e 9 5880° / PLUG NO. L SO SACKS

> 6379 KB -TOTAL DEPTH 8 1/4" HOLE

UNITED STATES SUBMIT IN TRIPLICATES DEPARTMENT OF THE INTERIOR (Other instructions on re-

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.
14-20-H62-2483

3 15 5

GEOLOGICAL SI	JR	SVE	1
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	GEOLOGICAL SURVE	: Y	14-20-1105-5	402
(Do not use this form for pro	OTICES AND REPOR	plug back to a different reservoir.	6. IF INDIAN, ALLOTT	DE OR TRIBE NAM
	ICATION FOR PERMIT—" for	such proposals.)		a to see
1. OIL GAS C			7. UNIT AGREEMENT I	NAMES
WELL WELL OTHER	Re-enter		-	<u>*</u>
2. NAME OF OPERATOR			8. FARM OR LEASE NA	AMB
Mountain Fuel Supply	y Company		Ute Tribal	* *
3. ADDRESS OF OPERATOR			9. WELL NO.	
P. O. Box 1129,	Rock Springs, V	Wyoming 82901	1 (11.	- 8)
4. LOCATION OF WELL (Report locatio	n clearly and in accordance wif	th any State requirements.*	10. FIELD AND POOL,	OR WILDCAT
See also space 17 below.) At surface			Wildcat	
			11. SEC., T., R., M., OR	BLK. AND
557' FNL, 782' FWL	NW NW		SURVEY OR ARE	IA j
)) IND; 02 IND	7444 7444		NW NW 8-3S-61	MPII T
14. PERMIT NO.	15. ELEVATIONS (Show when	ther DF. RT. GR. etc.)	12. COUNTY OF PARIS	
	KB 6405*	• • •		
	1 KB 6405	GR 6392	Duchesne	Utah
16. Check	Appropriate Box To Indic	ate Nature of Notice, Report, or	Other Data	
NOTICE OF INT			QUENT REPORT OF:	
TEST WATER SHUT-OFF	PULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING	
FRACTURE TREAT	MULTIPLE COMPLETE	FRACTURE TREATMENT	ALTERING	
SHOOT OR ACIDIZE	ABANDON*	SHOOTING OR ACIDIZING	ABANDONMI tary history	DNT.
REPAIR WELL	CHANGE PLANS	(0000)	s of multiple completion	On Well
(Other)		Completion or Recom	pletion Report and Log f	orm.)
17. DESCRIBE PROPOSED OR COMPLETED (proposed work. If well is dire nent to this work.) *	PERATIONS (Clearly state all pectionally drilled, give subsurfac-	ertinent details, and give pertinent dates e locations and measured and true vertic	s, including estimated da cal depths for all marke	te of starting an
nent to this work,)		•		
OID 6379', ID 6015', I	ORD 5072! minning	free noint	÷ Š	
Perontered woll on 8	7) along out t	50 6015', landed $4\frac{1}{2}$ ", 11	6# N 80 anai:	o+
6012 011 companied and	h 675 and a mark	prated from 5664' to 568	of mith O bala	TR are
		to 5796' with 2 holes j		
		cions, swabbed and in la		
		s oil, set bridge plug a	t 5620 ' and spo	otted
3 sacks of cement on p	lug, now running f	ree point.		•
DST #1: 5664-5682'. G	reen River. IO 🖶 h	ar, ISI 1 hr, FO 3 hrs, 1	FSI 5 hrs. oper	ned with
,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		um blow, gas in 55 minute		
		e, 3 hrs not enough to ge		
Troton (1)12 000 (1) 9 5	100 circugii 00 gauge	cl), IHP 2724, IOFP's 8	7_106 TOTO OOL	22 P
		O1), IRF 2(24, IOFF'S O	1-TOO TOTE 55	/2 / 민홍말
FOFP's 192-466, FSIP 2	201, FAP 2(11.			ក ខ្លុំ គឺភ្នំ
•			e e	

18. I hereby certify that the foregoing is true and correct SIGNED A. May	General Manager,	DATE	Aug. 28, 1974
(This space for Federal or State office use)		:	
APPROVED BY	TITLE	DATE	1

Pat Brotherton - John Fael 85 ne 8 + 35 RGW 8/97/74 Ule Treble #1 - PMB Blacktail Aulgo 24 hr ted 18 BF - (14 evals) (1) ret Demort Perment Bridge Plug at 5630 Perfo - 5654-82 5764-96 Dock Dump 2 sp Coment on top 981 (2) Jen F. P - Cal 4 5 Casend & 4400 set 100 Coment plug i int out (3) 100 plug 2550 t 2650 For of Freen renei 100' plug 1450 to 1550 water your (as P& A originally (5) 900 play 921-621-tentroll of bue greater personal al 521 (6) 10 so at sufor marker / mud = 9 #

DEVELOPMENT PLAN FOR U.S.G.S. APPROVAL OF SURFACE USE MOUNTAIN FUEL DRILLING WELLS

Well	Name	Ute	Tribal	Well	No.	1	(Re-enter)

Field or Area <u>Cedar</u> Rim Area

- 1. Existing roads. Refer to area map drawing No. M-10100.
- 2. Planned access roads. Refer to area map drawing No. M-10100.
- 3. Location of wells. Refer to area map drawing No. M-10100.
- 4. Lateral roads to well locations. Refer to area map drawing No. M-10100.
- 5. Location of tank batteries and flowlines. If a tank battery is needed, it will be installed on or adjacent to the existing location.
- 6. Location and types of water supply. Water will be hauled by tank truck from Starvation Reservoir.
- 7. Methods of handling waste disposal. Refer to drawing No. D-10960.
- 8. Location of camps. None.
- 9. Location of airstrips. None.
- 10. Location layout to include position of the rig, mud tanks, reserve pits, burn pits, pipe racks, etc. - Refer to drawing No. D-10960.
- Plans for restoration of the surface. After drilling operations are complete, the well site will be cleared and cleaned and all sumps filled in. Should the well be a dry hole, the access road and well site will be abandoned and surfaces restored to the extent practicable and seeded. Should the well be a producer, areas of non-use will be restored and seeded.
- 12. Any other information which the Approving Official considers essential to his assessment of the impact on the environment. - This well was originally drilled by Chevron Oil Company in 1968. The existing location will be regraded and a new sump will be dug. The original existing road will be used to access the location as shown on drawing No. M-10100.

cc: P. Zubatch (4)

D. E. Dallas

K. A. Loya

A. A. Pentila

Signed Civil Engineer

Form	approved	ı.	Ú.
Budge	t Bureau	No.	42-R355.

	DEPAR	GEOLOG				₹		ctions on rse side)	O. LEASE		TION AND BERIAL NO
WELL CO	NADI ETION	I OD DEC	OMDI ET	ION	DEDODT	A NI	D 1 O	C *	[OTTER OR TRIBE NAM
1a. TYPE OF WE	OMPLETION				KEPOKI	AN	D, LO	<u>G</u> .	_ Ute	e Tril	oal 🧍 🏥 🗀
	w.	ELL WEL	L D	ORY X	Other		,		7. UNIT A	GREEME	NT NAME
b. TYPE OF COM		EEP- PLU	G DIF	F. []	OFF T	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,			1		
WELL	OVER L E	N L BAC	K RES	ivr. 🔲	Other OW F	(ee:	ntere		8. FARM	15.1	
2. NAME OF OPERA	ron . Fuel Supp	Nar Compon	7.7 ·		-				l		oal. 🦠 🍱 🐰
3. ADDRESS OF OP		ora compan	√						9. WELL		1 (11-8)
	x 1129,	Rock Sn	rings W	Jvomi r	no 82901	ί,			10 FIELD		OL, OR WILDCAT
4. LOCATION OF WI							ts) *		1	Ldcat	40 T 1 T 0 T 1 T 1 T 1 T 1 T 1 T 1 T 1 T
At surface	557' FNI				īW		;				OR BLOCK AND SURVE
At ton need in	terval reported b	•					į		OR AE	REA	4 5
ac just prod. m	icervai reporceu i	Je10 W									
At total depth			•				,		MM MM	8-3s-	-6w., usm
			14. PE	BMIT NO	•	DATE	ISSUED		12. COUNT		13. STATE
,									Duches	ne	Utah
15. DATE SPUDDED	16. DATE T.D.			(Ready t						* 19.	ELEV. CASINGHEAD
3-1-74 Re-en	ter 8-9-	74	8-29-74				392 '		4051		
20. TOTAL DEPTH, MD	& TVD 21. PL	UG, BACK T.D., MI	D& TVD 22	HOW M	TIPLE COMPL.	• ! :	23. INT	ERVALS LLED BY	ROTARY		CABLE TOOLS
6015 ^t 24. PRODUCING INTE	PRAT (S) OF THE	•	MOD DOMMON	NAME (VD AND MYD\		<u> </u>	->	0-6015		E TRACE DIPROMICINAL
22. INODOCING INTE	AVAL(S), OF THE	s complation—	TOP, BUTTUM,	NAME (MID AND IVDJ	· .	. !		\$. 		SURVEY MADE
D & A							:				No
26. TYPE ELECTRIC	AND OTHER LOGS	RUN				- 	. ,			1 27.	WAS WELL CORED
None					;		:)			'	No
28.		C	ASING RECO	ORD (Res	ort all string	s set in	n well)		7.47		
CASING SIZE	WEIGHT, LB		SET (MD)		LE SIZE	7		1ENTING	RECORD	<u> </u>	AMOUNT PULLED
4-1/2"	11.6#	60.	13.91'	8	-3/4"		675		,		2503
Y					······································	 	1		. :	.:	
										1.	
i,											
29.		LINER RECO	RD				30.		TUBING RE	CORD	
SIZE	TOP (MD)	BOTTOM (MD	SACKS CI	EMENT*	SCREEN (M	D)	SIZE	_	DEPTH SET	(MD)	PACKER SET (MD)
								_	 ,	<u> </u>	1 1 1 1 1 1 1
31. PERFORATION RE	CORD (Interval	size and number	1								· · · · ·
	(2,000,000,0		,		82.			<u> </u>			JEEZE, ETC.
					DEPTH INT		(MD)	ļ 			MATERIAL USED
664-56821,				-	5664-57	96.					ed drip oil
5764-5796°,	jet, 2 hol	es per fo	ot .					<u>∞ 1</u>	,000# 2	0-40	sand
										<u>;</u> -	
33.*		**		PRO	DUCTION			<u></u>		······································	
DATE FIRST PRODUCT	PROI	DUCTION METHOR	(Flowing, g	as lift, p	umping—size	and ty	pe of pun	np)			s (Producing or
D & A									8	hut-in)	
DATE OF TEST	HOURS TESTED	CHOKE SI		N. FOR PERIOD	OIL—BBL.		GAS-M	CF.	WATER	BL.	GAS-OIL RATIO
FLOW, TUBING PRESS.	CASING PRESSU	CALCULAT 24-HOUR		BBL.	GAS	MCF.	<u> </u>	WATER-	-BBL.	OIL G	PRAVITY-API (CORB.)
84. DISPOSITION OF	GAS (Sold, used fo	or fuel, vented, e	to.)						TEST WITH	VESSED, E	I Y
	ile testin	g					. '				
35. LIST OF ATTACH	MENTS	v.			:						\$ 5 5 5 5 5 6 7 7
None			·								
36. I hereby certify	 .			is comp	dete and corre	Mon-	determine	ed from	all available	records	
SIGNED	1. 1. 17	Tyen	/ 1711/1		General : Gas Supp			iona	Th. 4	" _ლ Se	pt. 3, 1974
		1			асыз - ы н Т ТТ		المائة المستسور		DA		

SUBMIT IN TRIPLIC (Other instructions on

	Form approved. Budget Bureau No. 42-R1424	ı
5.	LEASE DESIGNATION AND SERIAL NO.	
	14-20-1162-21/83	

					_		
-	6.	IF	INDIAN,	ALLOTTEE	OR	TRIBE	NAM

	SEOLOGICAL SURVE		5. LEASE DESIGNATION AND SERIAL NO
SUNDRY NOT	ICES AND REPORT		6. IF INDIAN, ALLOTTEE OR TRIBE NAM Ute Tribal
1.	101 0	non proposition	7. UNIT AGREEMENT NAME
WELL GAS OTHER F	Re-enter OW - wild	lcat	-
2. NAME OF OPERATOR			8. FARM OR LEASE NAME
Mountain Fuel Supply Co	mpany		Ute Tribal
	ock Springs, Wyomi	ing 80001	9. WELL NO.
4. LOCATION OF WELL (Report location cl	early and in accordance with	ing 82901	1 (11-8)
See also space 17 below.) At surface	V = == == == == == == = = = = = = = = =	way betwee requirementa,	10. FIELD AND FOOL, OR WILDCAT Wildcat
			11. SEC., T., R., M., OR BLK, AND
557' FNL, 782' FW	TL NW NW	•	SURVEY OR AREA
			NW NW 8-3S-6W., USM
14. PERMIT NO.	15. ELEVATIONS (Show wheth		12. COUNTY OR PARISH 13. STATE
	GR 6392'	KB 6405°	Duchesne Utah
16. Check Ap	propriate Box To Indica	te Nature of Notice, Report, or (Other Data
NOTICE OF INTENT		•	UENT REPORT OF:
TEST WATER SHUT-OFF	ULL OR ALTER CASING	1	
	ULTIPLE COMPLETE	WATER SHUT-OFF FRACTURE TREATMENT	REPAIRING WELL ALTERING CASING
	BANDON*	SHOOTING OR ACIDIZING	ABANDONMENT* X
REPAIR WELL,	HANGE PLANS	(Other)	
(Other)		Completion or Recomp	s of multiple completion on Well letion Report and Log form.)
17. DESCRIBE PROPOSED OR COMPLETED OPER proposed work. If well is direction nent to this work.) *	ATIONS (Clearly state all pertically drilled, give subsurface	tinent details, and give pertinent dates, locations and measured and true vertice	, including estimated date of starting an al depths for all markers and zones pert
oTD 6379', TD 6015', PB as follows: Set bridge plug at 5620 Cut and recovered 2503' Plug No. 2: 2550-2450' Plug No. 3: 1550-1450' Plug No. 4: 621- 421' Plug No. 5: 20 sacks in A regulation abandonment a later date.	' and dumped 3 sa of $4\frac{1}{2}$ " casing , 32 sacks , 42 sacks , 82 sacks atto surface pipe.	cks of cement on top of	plug
			· ·
SIGNED SIGNED		General Manager, Gas Supply Operations	раты Sept. 3, 1974
(This space for Federal or State office	use)		
ADPROVED DV	 -		
APPROVED BY	TITLE		DATE

UNICO STATES DEPARTMENT OF THE INTERIOR (Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

Plug No. 4: 621-421' Plug No. 5: 20 sacks i	s true and correct	General Manager, Gas Supply Operati	Ons DAT	s Sept.	3, 1974
Plug No. 2: 2550-2450' Plug No. 3: 1550-1450' Plug No. 4: 621- 421' Plug No. 5: 20 sacks i	, 32 sacks , 42 sacks , 82 sacks into surface pipe.	General Manager,	ONS DATE	s Sept.	3. 1974
Plug No. 2: 2550-2450' Plug No. 3: 1550-1450' Plug No. 4: 621- 421' Plug No. 5: 20 sacks i	, 32 sacks , 42 sacks , 82 sacks into surface pipe.				
Plug No. 2: 2550-2450' Plug No. 3: 1550-1450' Plug No. 4: 621- 421'	, 32 sacks , 42 sacks , 82 sacks				
Plug No. 2: 2550-2450' Plug No. 3: 1550-1450' Plug No. 4: 621- 421'	, 32 sacks , 42 sacks , 82 sacks				
Plug No. 2: 2550-2450' Plug No. 3: 1550-1450' Plug No. 4: 621- 421'	, 32 sacks , 42 sacks , 82 sacks				
Plug No. 2: 2550-2450' Plug No. 3: 1550-1450' Plug No. 4: 621- 421'	, 32 sacks , 42 sacks , 82 sacks				하시 출발 : (1) (2) (2) (2) (2) (2) (2) (2) (2) (2) (2
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Plug No. 2: 2550-2450' Plug No. 3: 1550-1450' Plug No. 4: 621- 421'	, 32 sacks , 42 sacks , 82 sacks				
Plug No. 2: 2550-2450' Plug No. 3: 1550-1450'	, 32 sacks , 42 sacks		·		
Plug No. 2: 2550-2450'	, 32 sacks	The Prince		\$ \$ \$	
Plug No. 1: Bridge plu	ng at 5620', 3 sack	TO		* * * * * * * * * * * * * * * * * * *	
	, m/	s on top of plug			-
subject well by laying	the following plug	S: wrom Mo. Fuer 60]	hraR ana s	wandon tr	ī c
Mr. Kozola with the U.S	S.G.S. and Mr. Cole	ring a cerebuone con-	versation	petween	1 0 - 1
Shot off $4\frac{1}{2}$ " casing at Verbal approval was gra	anted on 8-27-71 days	u same. ring a talombono com	romanti or	hoter-	
Shot off 11th assing at	25021 and mass	d gama			
OTD 6379', TD 6015', ri	ig released 8-29-74	•			
		•	rucai depins fo	r all markers a	na zones perti-
17. DESCRIBE PROPOSED OR COMPLETED OP proposed work. If well is directinent to this work.)*	ERATIONS (Clearly state all pertitionally drilled, give subsurface b	nent details, and give pertinent de	ites, including e	stimated date	of starting any
(Other)		(Note: Report res Completion or Rec	ults of multiple	completion on	Well
REPAIR WELL	CHANGE PLANS	(Other) Suppleme:	ntary hist	tory	X
SHOOT OR ACIDIZE	ABANDON*	SHOOTING OR ACIDIZING		ALTERING CASI	·:
FRACTURE TREAT	MULTIPLE COMPLETE	WATER SHUT-OFF FRACTURE TREATMENT		REPAIRING WE	.
TEST WATER SHUT-OFF	PULL OR ALTER CASING			**	
NOTICE OF INTE			SEQUENT REPORT		· .
16. Check A	ppropriate Box To Indicate	Nature of Notice, Report, o	or Other Date	2	
	GR 6392' K	В 6405'	Duche	esne	Utah
14. PERMIT NO.	15. ELEVATIONS (Show whethe	r DF, RT, GR, etc.)	12. COUN	8-3S-6W.	18. STATE
,,, 10L I	1111 1477		אות שות	8-35-6W	TISM
557' FNL, 782' F	WL NW NW		SUI	T., R., M., OR BLI EVEY OR AREA	~. ▼VD
- Sussess	•		Wild		
4. LOCATION OF WELL (Report location See also space 17 below.) At surface	clearly and in accordance with	any State requirements.*		AND POOL, OR	WILDCAT
P. 0. Box 1129,	Rock Springs, Wyon	ing 82901		1 (11-8)	*
3. ADDRESS OF OPERATOR			9. WELL		· · · · · ·
Mountain Fuel Supply C	ompany		Ute	Tribal	
2. NAME OF OPERATOR			8. FARM	OR LEASE NAME	· · · · · · · · · · · · · · · · · · ·
OIL GAS OTHER	Re-enter old well	- Wildcat	7. UNIT 2	AGREEMENT NAM	(N)
	SATION FOR FERMIT— 10F 8U	n proposais.)		Tribal	· ·
1.	TARION FOR DEDMIN U.	ug back to a different reservoir.			
(Do not use this form for propulse "APPLIC").	osals to drill or to deepen or nl	CON WELLS	I	IAN, ALLOTTEE	OR TRIBE NAME
(Do not use this form for propulse "APPLIC").	TICES AND REPORTS	·	14-2		-